Case Management System - KY Public Service Commission

Regular Cases Before the Commission as of February 26, 2025

2023-00135

RECEIVED: 03/28/23 FILED: 03/28/23

FILED: 03/28/23 FINAL: 09/12/23 SUSPENSION DATE:

REOPENED: 05/17/23

CASE NATURE: EKPC Distribution Cooperatives

CASE CODE

Tariffs

UTILITIES:

Big Sandy R.E.C.C. Blue Grass Energy Cooperative Corp. Clark Energy Cooperative, Inc. Cumberland Valley Electric, Inc. Farmers R.E.C.C. Fleming-Mason Energy Cooperative, Inc. Grayson R.E.C.C. Inter-County Energy Cooperative Corporation Jackson Energy Cooperative Corporation Licking Valley R.E.C.C. Nolin R.E.C.C. Owen Electric Cooperative, Inc. Salt River Electric Cooperative Corp. Shelby Energy Cooperative, Inc. Taylor County R.E.C.C. South Kentucky R.E.C.C.

INDEX OF EVENTS:

09/12/23	Order Entered: 1 The Distribution Cooperatives' modified Rate EM Tariff, as further modified berein
09/12/23	Order Entered: 1. The Distribution Cooperatives' modified Rate EM Tariff, as further modified herein, is approved. 2. The Distribution Cooperatives shall allocate the bill credits to residential rate schedule customers by customer count and to all other rate schedule customers by revenue. 3. The Distribution Cooperatives proposal to return the bill credits to current customers is approved. 4. The Distribution Cooperatives shall remove the language explaining that if excess margins are returned based on total revenues or usage within a customer class, any retail member's share who is no longer a member at the time the credit is given will be distributed to the active retail members within that same customer class. 5. The Distribution Cooperatives shall remove the language indication of the durity that for the same customer class. 5.
	indicating that the Distribution Cooperatives calculations filed with the Commission will show whether the excess margins were returned based on current customer account, membership, usage, or total revenue. 6. Within 20 days of the date of service of this Order, the Distribution Cooperatives will file
	with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the revisions approved herein and reflecting that they were approved pursuant to this Order.
	7. This case is closed and removed from the Commission's docket.
07/17/23	L. Allyson Honaker East Kentucky Power Cooperative Inc.s Distribution Cooperatives Motion to Submit on Existing Record
07/14/23	L. Allyson Honaker East Kentucky Power Cooperative Inc.s Distribution Cooperatives Responses to Staffs Second Rehearing DRs
07/05/23	COMMISSION STAFF'S SECOND REHEARING REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC. DISTRIBUTION COOPERATIVES
06/23/23	L. Allyson Honaker East Kentucky Power Cooperative Inc.s Distribution Cooperatives Responses to Commission Staffs Data Request
06/06/23	COMMISSION STAFF'S REHEARING REQUEST FOR INFORMATION TO THE EAST KENTUCKY POWER COOPERATIVE, INC. DISTRIBUTION COOPERATIVES
06/01/23	Order Entered: 1. The Distribution Cooperatives motion for rehearing is granted. 2. This proceeding is reopened to investigate the reasonableness of the proposed tariff. 3. Unless otherwise ordered by the Commission, the procedures set forth in 807 KAR 5:001E,
	Section 8, related to service and electronic filing of papers shall be followed in this proceeding. 4. The procedural schedule set forth in the Appendix to this Order shall be followed. 5. The Distribution Cooperatives shall respond to all requests for information propounded by
	Commission Staff, whether identified on the procedural schedule or otherwise, as provided in those requests.

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- 05/17/23 L. Allyson Honaker East Kentucky Power Cooperative Inc.s Distribution Cooperatives Motion to Modify Tariffs and Extension of Time to File Tariffs
- 04/27/23 Final Order Entered: 1. The Distribution Cooperatives' request to establish an Earnings Mechanism Tariff is approved with the revisions discussed herein. 2. The Distribution Cooperatives shall revise their Earnings Mechanism Tariffs to indicate that, should the tariff be triggered, the Distribution Cooperatives will file with the Commission their calculations of the bill credit percentage in the same manner that EKPC files its calculations. 3. The Distribution Cooperatives shall revise their Earnings Mechanism Tariffs to indicate that the bill credits will be returned to their retail members over the same amortization period EKPC uses to provide the bill credits to the Distribution Cooperatives. 4. The Distribution Cooperatives' request for a deviation from the notice requirements under 807 KAR 5:011 is granted and the Distribution Cooperatives are not required to provide customer notice of the proposed tariff. 5. Within 20 days of the date of service of this Order, the Distribution Cooperatives will file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the revisions approved herein and reflecting that they were approved pursuant to this Order. 6. This case is closed and removed from the Commission's docket. 03/28/23 **Distribution Cooperatives Tariff Filing**

Total Number of Cases: 1