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**Case Management System - KY Public Service Commission***Regular Cases Before the Commission as of February 24, 2025***2013-00395**

RECEIVED: 11/18/13

FILED: 11/18/13

FINAL: 03/28/14

REOPENED:

SUSPENSION DATE: 05/14/14

**CASE CODE**

Demand-Side Management

**UTILITIES:**

Duke Energy Kentucky, Inc.

**INDEX OF EVENTS:**

12/05/19 Final Order Entered: 1. This case is opened to address certain outstanding petitions for confidential treatment. 2. The petitions for confidential treatment listed in Appendix B to this Order are granted. 3. The granting of these petitions shall not be cited as precedent in other proceedings before the Commission. 4. All movants shall review the petitions to determine if the material for which confidential treatment was requested still warrants confidential treatment. 5. A movant shall inform the Commission in writing, and filed in the original case file, if it determines that the information contained in a petition that is granted by this Order no longer warrants confidential treatment. 6. The Commission shall make available for inspection, upon request, any materials that a movant determines no longer warrants confidential treatment. 7. This case is closed and removed from the Commission's docket.

03/28/14 Order Entered: Duke Kentucky's proposed DSM programs and associated costs are approved as of the date of this Order.  
2. Duke Kentucky shall continue not to include DSM or EE related costs in base rates.  
3. Within 20 days of the date of this Order, Duke Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

02/04/14 Kristen Ryan Duke Energy Kentucky, Inc.s Response to Staffs Second Set of Request for Information.  
01/27/14 Commission Staff's Second Request for Information to Duke Energy Kentucky, Inc.  
01/17/14 Kristen Ryan Duke Energy Kentucky, Inc.s Responses to Staffs First Set of Data Requests, Case No. 2013-395.

01/07/14 Commission Staff's First Request for Information to Duke Energy Kentucky, Inc.  
12/20/13 Order Entered:  
1. The procedural schedule set forth in the Appendix, which is attached hereto and incorporated herein, shall be followed.  
2. a. Responses to requests for information shall be filed in accordance with the electronic filing procedures set forth in 807 KAR 5:001, Section 8, and shall be appropriately indexed and bookmarked and shall include the name of the witness responsible for responding to the questions related to the information provided, with copies to all parties of record and a paper copy to the Commission. Any request for information by letter from Commission Staff shall be responded to as if set forth in a Commission Order.  
b. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or an association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

12/18/13 Duke Energy Kentucky Affidavit of Application to PSC to Revise Demand Side Management Rate for Electric and Gas Service

12/05/13 Order Entered: Duke Kentucky's proposed rates, which are to be effective on December 15, 2013, are suspended for five months, up to and including May 14, 2014.

11/15/13 Kristen Ryan In the Matter of the Annual Cost Recovery Filing for Demand Side Management by Duke Energy Kentucky, Inc.

11/08/13 Filing of the Annual Status Report, Adjustment of the DSM Cost Recovery Mechanism, and Amended Tariff Sheets for Gas Rider DSMR (Twelfth Revised Acknowledge Receipt of Filing

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11/08/13 Duke Energy Kentucky, Inc. Notice of Intent and Election to File Application for cost Recovery for Demand Side Management

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Total Number of Cases: 1